FILE NO:ATIONS	
Entered in NID File Checked by Chief	-date or short date or short se
Entered On S & Sheet	***************************************
I W R for Stafe or Fee Land	
COMPLETION DATA:	
Date Well Completed Location Inspected	******************
OW WW TA Bond released	
GW OS PA State of Fee Land	den a human en maid den gemente group p
LOGS FILED TO A CONTROL OF THE DESCRIPTION OF THE PROPERTY OF	
Differ's Log	
Electric Logs (No.)	
E. GR.N. M	icro
Let Mi-L Sonie Otters	

SUBMIT IN TRIT CATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5	T.ease	Designation	and	Serial	Nο

·					ML 28426	
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG	BACK 6. 1	f Indian, Allottee or T	ribe Name
1a. Type of Work DRILL	X	DEEPEN	PLUG	BACK 7. T	Jnit Agreement Name	
	l Other		Single X	Multiple 8. F	Farm or Lease Name	
2. Name of Operator MCOR 0:1	and Gas Corpora	ation		9. V	State Vell No.	
S. Address of Operator	and dus corpore	CON			1-32	
	63rd St., Okla		73116	10.	Field and Pool, or Wild	cat
	O' FEL & 800'		e requirements.*)	11.	Wildcat Sec., T., R., M., or Bll and Survey or Area	ζ.
At proposed prod. zone		500			Sec. 32, T3	6S-R24E
14. Distance in miles and d	lirection from nearest tow	n or post office*		12.	County or Parrish 13	. State
15. Distance from proposed location to nearest property or lease line,	ft.	16. N	No. of acres in lease	17. No. of acr to this well		Utah
(Also to nearest drlg. lin 18. Distance from proposed to nearest well, drilling, or applied for, on this le	location*	19. P	roposed depth	20. Rotary or o	able tools	
21. Elevations (Show whether	er DF, RT, GR, etc.)		•		. Approx. date work w	ill start*
Approx. 5600	' GR				August 30,	1980
23.		PROPOSED CASING AN	D CEMENTING PROG	RAM .		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
12 <u>4</u> " 7 7/8"	8 5/8"	36# 10.5#	400' 6000' N.O	•	350 sk 300 sk	···
		•				
Ado	11 located 1680 ditional inform FED & THE D GAS, AND MIN ed this d pure except	ation is attac	hed.	AU DIVISI	DEIVEN G 11 1980 ON OF OIL MINING	
N ABOVE SPACE DESCR ductive zone. If proposal is reventer program, if any. 4. Signed This space for Federal	THE PROPOSED PROGRES to drill or deepen direct	AM: If proposal is to ditionally, give pertinent da	eepen or plug back, giv ta on subsurface location	ons and measured ar	nd true vertical depths.	Give blowou
Approved by	r if any	Title			. Date	

MCOR OIL & GAS CORPORATION

Formation Information and Drilling Procedures

WELL

State No. 1-32

LOCATION

1680' FEL & 800' FSL Section 32, T36S-R24E San Juan County, Utah

Lease No. ML 28426

MCOR 0il & Gas Corporation

State Well No. 1-32

1. Estimated Depths at which Anticipated Water, Oil, Gas, or Other

Mineral Bearing Formations are Expected

700' Water

5225' Oil and Gas

6000' Oil and Gas

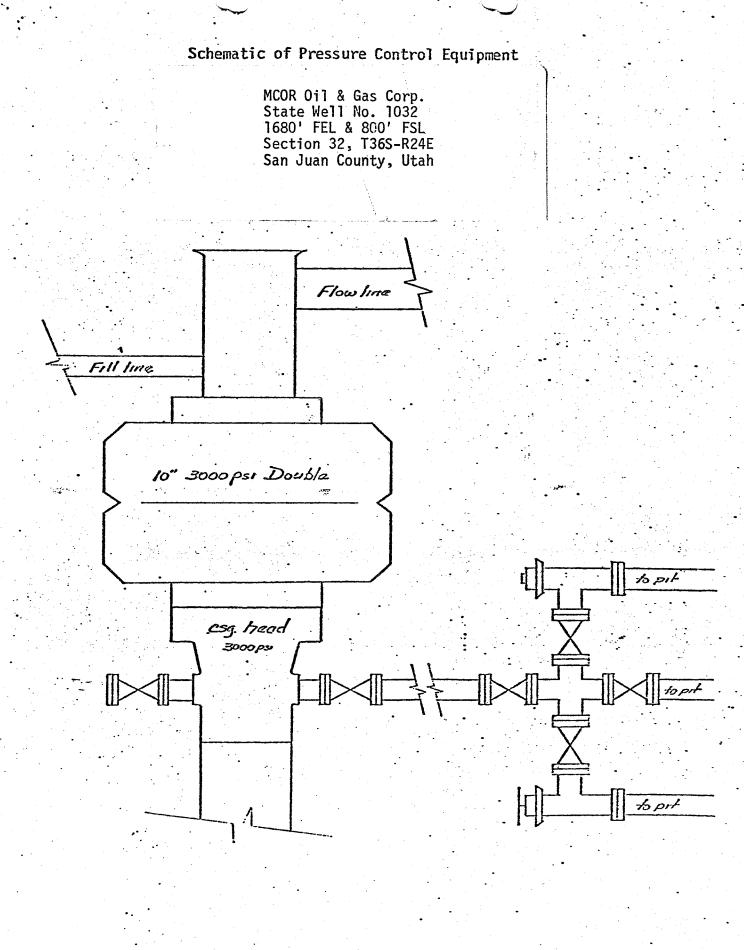
2. Proposed Casing and Cementing Program

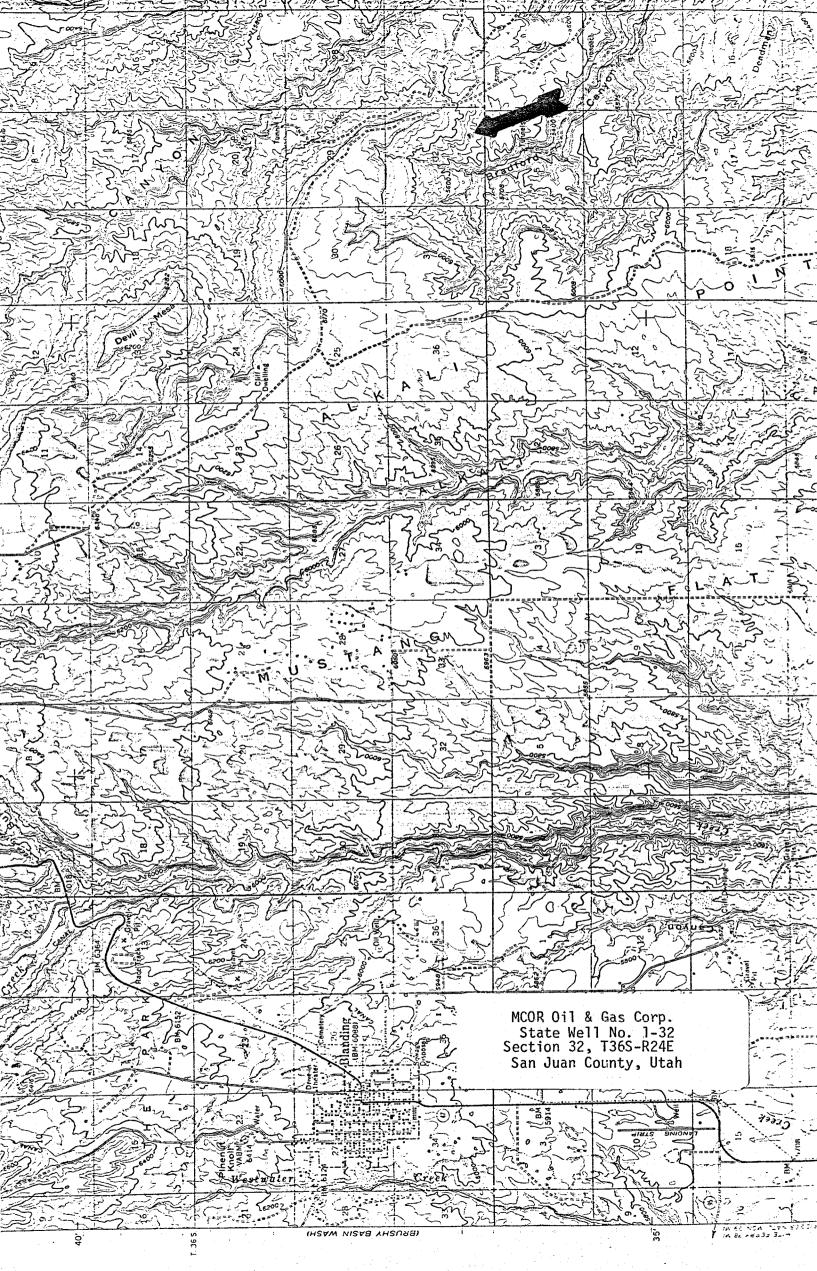
Surface Casing: 8 5/8", 36 lb/ft, K-55, ST&C new casing to be set at 400' and cemented to surface with 350 sacks of Class "A" cement containing 2% CaCl₂.

Production Casing: 4 1/2", 10.5 1b/ft, K-55, ST&C new casing to be set at 6000' and cemented with 300 sacks.

3. Specifications for Pressure Control Equipment

The attached schematic drawings show the pressure control equipment to be used while drilling. All equipment is rated at 3000 psi. The blowout preventer will be tested to 1000 psi prior to drilling from under the surface casing by applying pressuring through a casing valve with the blind rams closed. This procedure will be repeated with the pipe rams closed on a joint of drill pipe. Operation of the hydraulic system will be checked daily.





DATE: aug. 14, 1980
OPERATOR: Mcon oil + Gas Corps.
WELL NO: State 1-32
Location: Sec. <u>32</u> T. <u>365</u> R. <u>245</u> County: <u>San Juan</u>
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number <u>43-037-30588</u>
CHECKED BY:
Petroleum Engineer:
Director:
Administrative Aide:
APPROVAL LETTER: Bond Required: / / Survey Plat Required: / /
Order No. O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation State Plotted on Map
Approval Letter Written
Hot Line P.I.

August 15, 1980

MCOR 011 and Gas Corporation 3033 North West 63rd Street Oklahoma City, Oklahoma 73116

> RE: Well No. State 1-32 Sec. 32, T. 36S, R. 24E/, San Juan County, Utah

\$ 30 c.

Insofar as this office is concerned, approval to drill the above referred **60** oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, approval is contingent upon a drilling and plugging bond being filed with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours; after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is State 1-32: 43-037-30588.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Mindeer Petroleum Engineer

/bh

cc: Donald Price

DIVISION OF OIL GAS AND MINING



DIVIS	SION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO. ML 28426
	OTICES AND REPORTS posals to drill or to deepen or plug (CATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL V GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
MCOR Oil & Gas Cor	rporation		State
S. ADDRESS OF OPERATOR			9. WELL NO.
	., Oklahoma City, Okla		1-32
See also space 17 below.)	n clearly and in accordance with any	State requirements.	Wildcat
1680' FEL 8	k 800' FSL		11. SEC., T., R., M., OR BLE. AND
		•	SURVEY OR ARMA
			Sec. 32, T36S-R24E
14. PERMIT NO.	15. BLEVATIONS (Show whether D	r, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-037-30588	5600' GR		San Juan Utah
6. Check A	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
NOTICE OF INT			QUENT REPORT OF:
	on g.g.wg	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Set Condi	uctor Pipex
(Other)		(Note: Report resul	its of multiple completion on Well Ampletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct nent to this work.) * 	PERATIONS (Clearly State all pertiner stionally drilled, give subsurface local	nt details, and give pertinent date utions and measured and true vert	es, including estimated date of starting an ical depths for all markers and zones perti
been completed for conductor pipe and circulate. MCOR i	as notice that on Augu r the subject well. (d cemented with 5 yds is now forced to delay or to be released from	On this date MCOR set of regular cement. / spudding operations	t 31 feet of 16 inch Cement did not s due to failure of
		TO THE TANK	TO THE STATE OF TH
18. I hereby certify that the foregoing	- // /		
signed 5.9. Rawdon		istrict Manager	DATE <u>8/26/80</u>
(This space for Federal or State	office use)		€+-
APPROVED BY	F ANY:		DATE

rorm	9-33L
(May	1963)

DEPARTMENT OF THE INTERIOR SUBMIT IN THE CONTROL OF THE INTERIOR Verse side)

NOTICE OF INTENTION TO:

Routine Operations

TEST WATER SHUT-OFF

CATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SUBSEQUENT REPORT OF:

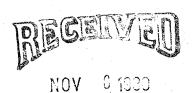
G	EOLOGICAL SURVEY	ML 28426
	CES AND REPORTS ON WELLS ls to drill or to deepen or plug back to a different reservoir. CION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAS WELL OTHER	ION FOR PERSON— Tot such proposals.)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR MCOR 0il & Gas Corporat	ion	8. farm or lease name State
3. ADDRESS OF OPERATOR 3033 N.W. 63rd St., 0k1	ahoma City, Okla. 73116	9. WELL NO. 1-32
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
1680' FEL & 800	' FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 32, T36S-R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5600 GR	12. COUNTY OR PARISH 13. STATE San Juan Utah
16. Charle Ans	proprieto Boy To Indicata Naturo of Notice Report or	Other Data

FRACTURE TREAT		MULTIPLE	COMPINIE		·	BRACIOSS	IEMVINIA			ALLEMAN CHEAT	1	ĺ
SHOOT OR ACIDIZE		ABANDON*				SHOOTING	OR ACIDIZING	<u> </u>		ABANDONMENT*		
REPAIR WELL		CHANGE PL	ANS			(Other) _			A			į
(Other) Routine	Operati	ions		χ	•	(No:	TE : Report re apletion or Re	suits	or muitiple tion Repor	completion on We t and Log form.)	11	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Subject well was spudded at 2:00PM on October 29, 1980. A $12\frac{1}{4}$ " hole was drilled to 1303' and 8 5/8" casing was set at 1291'. Casing was cemented with a total of 650 sacks of cement. We had good circulation throughout the job and cement circulated. The plug was bumped with 500 psi over displacement pressure and plug held. After 12 hours WOC, we tested BOP, head and pipe. We drilled out cement and are now drilling with 7 7/8" bit.



DIVISION OF OIL, GAS & MINING

18.	I hereby certify that the toregoing is true and correct					
	SIGNED A. RAWdon	TITLE	District	Manger	DATE	11-3-80
	(This space for Federal or State office use)					
	APPROVED BY	TITLE			DATE	
	CONDITIONS OF APPROVAL, IF ANY:					

SUBMIT IN DU ATE* (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

				* :			ML 284	
WELL CO	MPLETION	OR RECOM	MPLETION	REPORT	AND	LOG*	6. IF INDIAN, ALI	OTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OIL WEL	GAS WELL	DRY X	Other			7. UNIT AGREEME	NT NAME
b. TYPE OF COM			:				Alkali	Point
WELL .	OVER DEED	PLUG BACK	DIFF. RESVR.	Other Aban	<u>idonm</u>	ent	S. FARM OR LEAS	E NAME
2. NAME OF OPERAT	ron Dil & Gas Co	าหา					State 9. WELL NO.	
3. ADDRESS OF OPE		υ p.			,		1-32	
	1.W. 63rd S [.]	t., Okla.	City, Okla.	7311	6		10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WEI				y State requir	rements	r) *	Wildca	t
At surface 168	30' FEL & 8	00' FSL Se	ction 32				11. SEC., T., R., M. OR AREA	OR BLOCK AND SURVEY
At top prod. int	erval reported belo	ow.					C 20	TOCC DOME
At total depth	as abov	e					sec. 32,	T36S-R24E
			14. PERMIT NO.	•	DATE I	SSUED	12. COUNTY OR PARISH	13. STATE
		• 	43-037-30			15-80	San Juan	
15. date spudded 10-29-80	16. DATE T.D. RE	1	ry Hole 12-		. eleva 56	TIONS (DF. R	кв, кт, ск, етс.)* 19.	5600 Section of the s
20. TOTAL DEPTH, MD	I	, BACK T.D., MD &		TIPLE COMPL.		23. INTERVA	LS ROTARY TOOLS	CABLE TOOLS
6035' KB			HOW M	ANY*		DRILLED	Burf-TD	
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION—TOP,	BOTTOM, NAME (1	MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
Dry Hol	ام			:				No
26. TYPE ELECTRIC A		IIN		1 2 4 1 2 4 1	,			WAS WELL CORED
FDC-CNI	_GR, DLL-G	R, BHC-GR						Yes
28.	WEIGHT, LB./F		NG RECORD (Rep	ort all strings	s set in		ING RECORD	AMOUNT PULLED
16"	-		24		4 vc		o surface	None
8 5/8"	Conductor 24	1291		7 2 <u>1</u> 11			w/2% CaCT ₂	None
0 0/0							B' w/2% CaCl2	
29.	·	INER RECORD		· · · · · · · · · · · · · · · · · · ·	-	30.	TUBING RECORD	(AN)
SIZE		BOTTOM (MD)	SACKS CEMENT*	SCREEN (M)	-	SIZE	Mono	PACKER SET (MD)
	None				_		None	
31. PERFORATION REC	ORD (Interval, size	and number)		32.	ACII	o, shot, fr	ACTURE COMENT SQU	JEEZE, ÆIC.
				DEPTH INT	TERVAL	(MD)	DAIS POTENTOR	MATERIAL DEED
None	e			N	<u> </u>			
				None	e		DFC 1 2 1	189
	-	•		-				
33.*	ION I PROPUI	omich Mamiton (F		DUCTION		of	DIVISION	AT Producing or
PAIR FIRST PRODUCT	PRODUC	TION METHOD (F	lowing, gas lift, p	umpiny—size	unu iyi	ye oj pumpj	OIL. GAS & W	
Ary Hole	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BÉL.		GAS-MCF.	WATER—BBL.	GAS-OIL BATIO
			TEST PERIOD		ł			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS	MCF.	WAT	TER—BBL. OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF G.	 AS (Sold, used for)	luel, vented, etc.)	1				TEST WITNESSED	ВУ
35. LIST OF ATTACH!	MENTS							
36. I hereby certify	that he foregoing	and attached in	formation is comp	lete and corre	ect as	determined f	rom all available record	8
SIGNED	1111 Am	wood and	TITLE	Distri	ct Ma	anager		12-9-80
SIGNED	J.DV Ra	wdon	TITLE				DATE	
1/	*(\$	Instructions on	d Spaces for A	Additional F	ata a	n Rovers	Side	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and or State office. See instructions or titles 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

lem 18: If there are not applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (Trany) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Nem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUB VBRT. DEPTH						-	:											
GEOLOGIC MARKERS	TO	MEAS. DEPTH		2725	4521	5661	5853	2823									 			
38. GEOLO		NAME		Cutler	Hermosa	Upper Ismay	Lower Ismay	חבאבור כופפא										-		
ITS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, PLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	DESCRIPTION, CONTENTS, BIC.	Cored Interval	_	===	=======================================	DST #1, Sampler 160psi, rec 1.22 cu ft	ter		min IF	60 min SI 2110#	45 min FF 135#-216#	90 min SI 2138#	FH 3686#							
MARY OF POROUS ZONES: 8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOP; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM	5706	5765	5795	6017	5817							~~	 		······································				
OUS ZONES: TANT ZONES OF PO TESTED, CUSHION	TOP	5646	5706	5765	5957	5790														
37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES (DEPTH INTERVAL TESTED, CUST	FORMATION	Ismav	· =	=	Desert Creek	Desert Creek				-							·		•	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: State #1-	-32	
Operator: MCOR 0il & Gas Corp.	Address: 3033 N.W. 63rd; Okla. Ci	ty, OK 73116
Contractor: Brinkerhoff-Signal, Ir	nc. Address: 3400 Anaconda Tower, Den	ver, CO 8020
Location SW 1/4 SE 1/4; Sec. 3	32 T. 36 N. R. 24 E; San Juan C	County.
Water Sands:		
Depth:	Volume: Quality:	
From- To-	Flow Rate or Head Fresh or Salty	
1. No water flows were encounter	red.	
2.		
3.		-
5.		•
5.	(Continue on Reverse Side if Necessary)	• •
Formation Tops:		
	RECEIVED	
Remarks:	DEC 1 2 1000	
	DIVISION OF	
	OIL, GAS & MINING	
(b) Report on this form as p Regulations and Rules of	of forms, please inform this office. rovided for in Rule C-20, General Rules and Practice and Procedure. been made of the above reported zone, ong with this form.	

DEPARTMENT OF NATURAL RESOURCES

SUBM	N TRIPLICATE*	
(0)	∡ínstructions on	
r	everse side)	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL	DIVISION OF OIL, GAS, AND MINI	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals defined to deeper or pits back to a different reservoir. OUT. OF APPLICATION POR PERMITT—for each proposals. OUT. OF APPLICATION POR PERMITT—for each proposals. OUT. OF AREA OF CARRON ON A MARKED PROPOSALS. MCOR 01 & Gas Corporation State OF OFFICE AND STATES ADJUSTIC OF STATES Bee also space if below. 1. SELECTION FEL. & 800' FSL Sec. 32 APPL SC. OLIVER OF ALIES AND STATES AS SEC. 32, T365-R24 APPL SC. OLIVER OF ALIES AND STATES ACCOUNTED OF ALIES AND STATES ACCOUNTED OF ALIES AND STATES AAA-BOO'S ACCOUNTED CONNECTED OF INSTITUTE CONNECTED OF INSTIT		ML 28426
OTTED 1 AGE TO STREAM VELL OTHER POLICE THAT WELL OTHER POLICE THE WELL POLI		N WELLS
**************************************	077	7. UNIT AGREEMENT NAME
MCOR 0il & Gas Corporation ADDRESS OF OPERATOR ADDRESS OF OPERATOR 3033 N.W. 63rd St., Oklahoma City, Okla. 73116 1-32 1-02 1-02 1-02 1-02 1-02 1-02 1-02 1-02 1-02 1-02 1-02 10 10 10 10 10 10 10 10 10	WELL WELL OTHER DRY HOLE	
ADDITION OF WILL, (Report location clearly and in accordance with any State requirements.* At surface 1680' FEL & 800' FSL Sec. 32 API 1. ***SURPHY NO.** API 1. ***SURPHY NO.** A3-037-30588	· ·	
3033 N.W. 63rd St., Oklahoma City, Okla. 73116 1002	·	
Sec along space of Theolow) 1680' FEL & 800' FSL Sec. 32 11. Sec along space of Theology 1680' FEL & 800' FSL Sec. 32 11. Sec along space of Theology 1680' FEL & 800' FSL Sec. 32 12. 1680' FEL & 800' FSL Sec. 32 13. Sec. 32, T365-R24 13. Sec. 32, T365-R24 14. Sec. 32, T365-R24 15. Sec. 32, T365-R24 15. Sec. 32, T365-R24 15. Sec. 32, T365-R24 16. Sec. 32, T36		
Sec. 32 Theory.] 1680' FEL & 800' FSL Sec. 32 Wildcat 11. BECG TO A SERIE AND TREET WATER SHOTOFF FOLL OR ALTER CASING WATER SHOTOFF CASING MULTIPLE COMPLETE SHOUT OR ACTIVE TO PRAISE SHOW OF A SERIE AND THERE WATER SHOTOFF FOLL OR ALTER CASING WATER SHOUTOFF CASING MULTIPLE COMPLETE SHOUT OR ACTIVE THE WATER SHOUT OR ACTIVE OF PRAISE SHOUT OR ACTIVE OF PRAISE SHOUT OR ACTIVE TO PRAISE CASING WATER SHOUTOFF CASING SHOUTOF	LOCATION OF WELL (Report location clearly and in accordance with any Sta	
API API API AND TEL & SOU FSL Sec. 32 API API API AND TEL & SOU FSL Sec. 32 API Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER BRUT-OFF PRACTURE TREAT NULTIPLE COMPLETE SHOUT OR ACTORIZE ARANDON* NULTIPLE COMPLETE ARANDON* NULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE COMPLETE ARANDON* NULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE COMPLETE ARANDON TEL & MULTIPLE COMPLETE BROOTING OR ACTORIZE ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE TREATMENT ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE TREATMENT ARANDON TEL & MULTIPLE COMPLETE PRACTURE TREATMENT ARANDON TEL & MULTIPLE TREATMENT ARANDON TEL & MULTIPLE COMPLETE ARANDON TEL & MULTIPLE COMPLETE ARANDON TEL & MULTIPLE TREATMENT ARANDON TEL & MULTIPLE COMPLETE ARANDON TEL & MULTIPLE TREATMENT TELE WATER BRUT-OFT TREATMENT ARANDER SUBJECT TREATMENT ARANDON TEL & MULTIPLE TREATMENT ARANDON TEL & MULTIPLE TREATMENT TELE WATER BRUT-OFT TREATMENT ARANDOR ARANDON TREATMENT ARANDON TREATMENT ARANDON TREATMENT ARANDON TREATMENT ARANDON TREATMENT TITLE DISTRICT MARRET THE MULTIPLE TREATMENT THE WATER BRUT-OFT TREATMENT ARANDOR THE ASTER SUBJECT TREATMENT THE WATER BRUT-OFT TREATMENT ARANDOR THE ASTRUCTURE TREATMENT TREATMENT ARANDOR THE ASTRUCTURE TREATMENT TREATMENT ARANDOR THE ASTRUCTURE TREATMENT TREATMENT ARANDOR TREATMENT ARANDOR TREATMENT ARANDOR TREATMENT ARANDOR TREATME	See also space 17 below.)	
Sec. 32, T36S-R24 43-037-30588 18. Minyations (Show whether or, St. OR, etc.) 12. COUNTY OF PARISH 18. STATE 18. OR ACT 19. COUNTY OF PARISH 18. STATE 18. STA	1680' FEL & 800' FSL Sec. 32	11. SEC., T., B., M., OR BLK. AND
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DIVISION OF OIL, GAS & MINING SIGNED J. D. Rawdon DIVISION OF OIL, GAS & MINING DIVISION OF OIL, GAS & MINING TITLE District Manager DATE 12-8-80	 Cement plugs were spotted thru dr a. 5883' to 5983' - 50 sack ce b. 5661' to 5711' - 50 sack ce c. 4470' to 4570' - 50 sack ce d. 2675' to 2775' - 50 sack ce e. 2100' to 2200' - 50 sack ce f. 1241' to 1341' - 50 sack ce g. Surface to 50' - 30 sack cm Cut off 8 5/8" casing three feet 4. Erected dry hole marker. Surface will be restored as soon 	will pipe at intervals from: ment plug. below surface and welded on a steel plate as feasible.
// J.D. Rawdon		DIVISION OF OIL, GAS & MINING
(This space for Federal or State office use)	SIGNED J.D. Rawdon TITLE DI	SUFFICE Manager DATE 12-8-80
	(This space for Federal or State office use)	

December 19, 1980

MCOR Oil & Gas Corporation 3033 N.W. 63rd Street Oklahoma City, Oklahoma 73116

> RE: Well No. State #1-32 Sec. 32, T. 36S, R. 24E., San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office December 9, 1980, from above referred to well indicates the following electric logs were run: FDC-CNL-GR, DLL-GR, BHC-GR. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commisssion together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL WELL RECORDS

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Enclosuries: forms